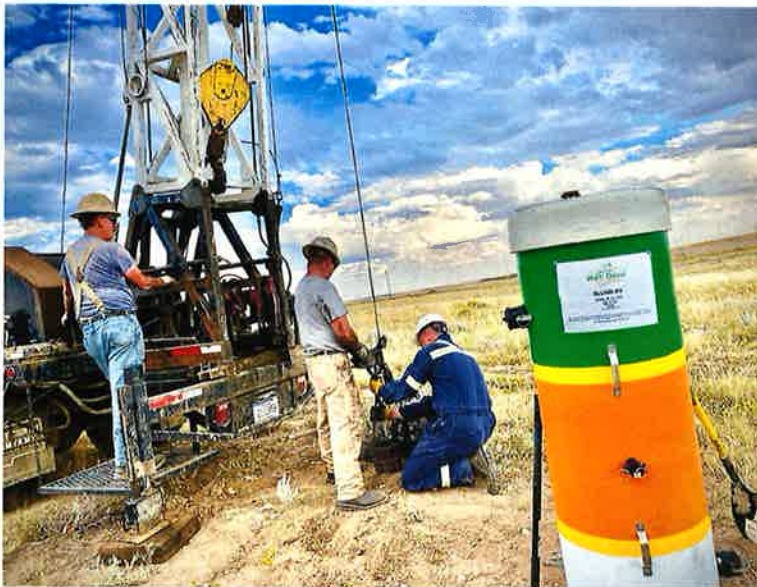


Well Done Foundation Mission Statement:

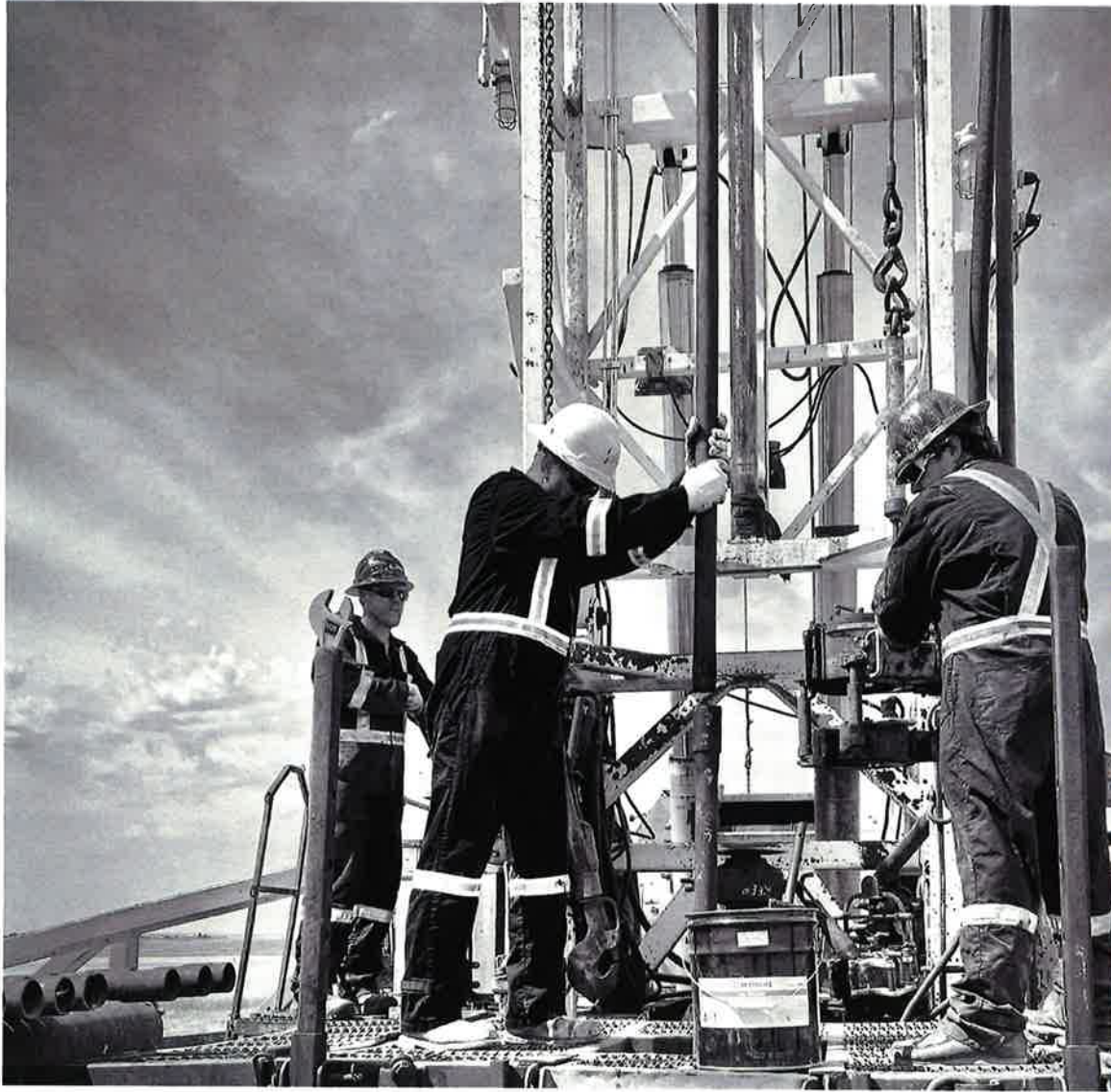
Plugging orphan oil and gas wells, resulting in immediate elimination of greenhouse gas emissions.

Fighting climate change, one well at a time.

- Industry
- Community
- Environment



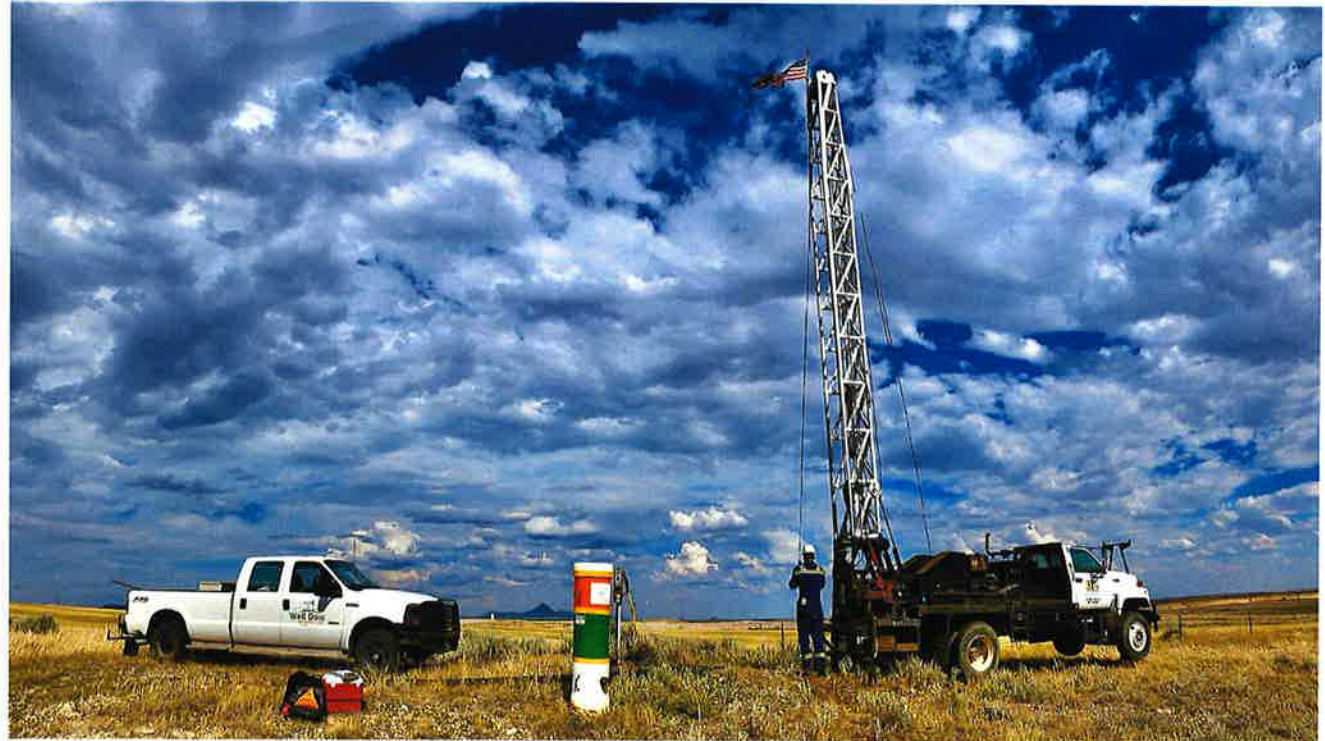






Well Done Foundation 2020 Milestones

- Adopted & Plugged 3 Orphan Wells
- Adopted 6 Orphan Wells
- Monitoring 8 Orphan Wells
- Due Diligence 23 Orphan Wells
- Surface Agreements 43 Orphan Wells
- Toole County Endorsement
- MBOGC Endorsement
- Climate Benefit Units
- Shelby, MT Visitor Center







Climate Benefit Unit Certificate

NO. 1

WELL DONE FOUNDATION, INC.

A Montana Nonprofit Corporation

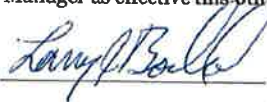
THIS CERTIFIES that Pacific Steel & Recycling, is the owner of 21 Carbon Benefit Units issued by the Well Done Foundation, Inc., a Montana Nonprofit Corporation.

The Climate Benefit Unit is a registered trademark of the Well Done Foundation and represents the removal, capture, offsetting or elimination of Methane Gas (CH₄) or other harmful Greenhouse Gases, equal to one (1) metric tonne of Carbon Dioxide (CO₂), generated as the specific result of a certified Well Done Foundation, Inc. Orphaned or Abandoned Well Plugging and Surface Restoration Project.

Climate Benefit Units, represented by this certificate, are transferable or convertible only by surrender of this certificate properly endorsed.

IN WITNESS WHEREOF, the Well Done Foundation, Inc. has caused this Certificate to be signed by a duly authorized Manager as effective this 6th day of November, 2020.

WITNESS: _____



Well Done Foundation, Inc. a
Montana Nonprofit Corporation

By: _____

Curtis E. Shuck, Jr., President

ENDORSEMENT FOR TRANSFER OR CONVERSION

For value received, the undersigned does hereby sell, assign, and transfer unto _____, the Climate Benefit Units represented by the within this Certificate.

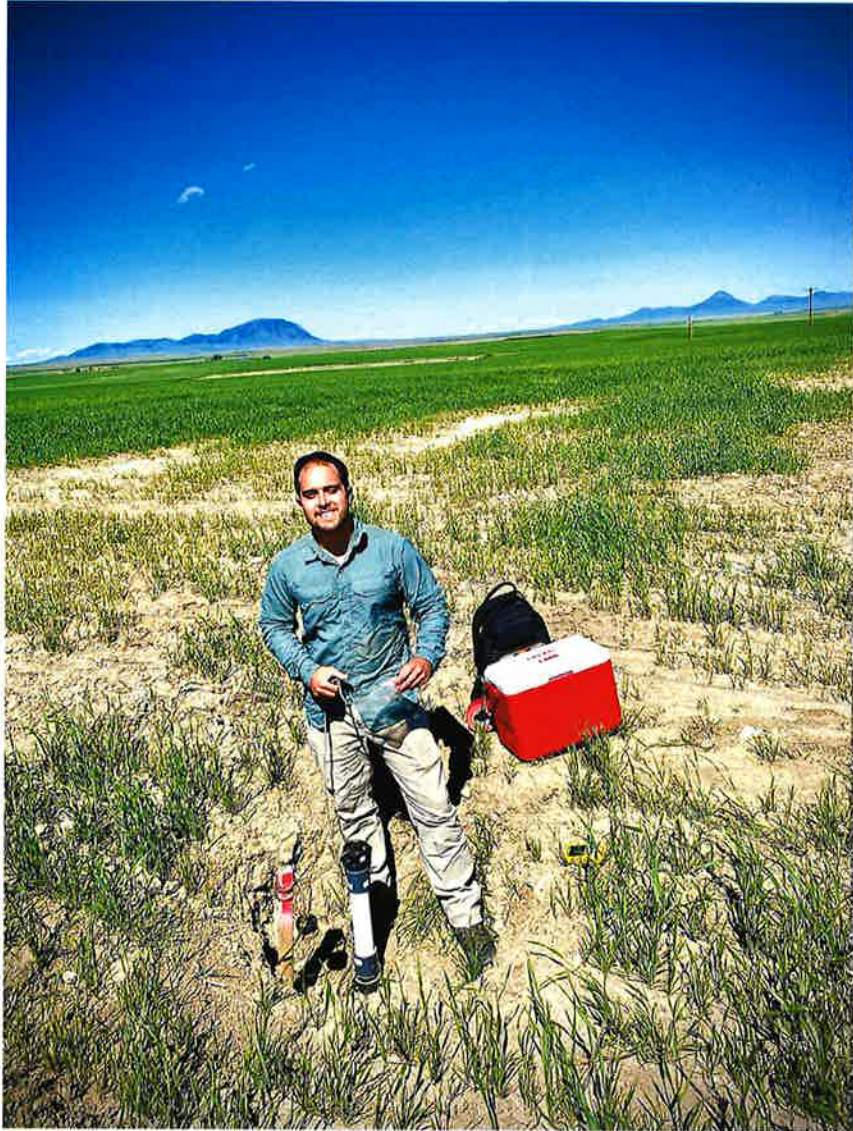
WITNESS _____

Date _____

Pacific Steel & Recycling _____

Date _____







Updated January 11, 2021

"Plug-21" Program of Projects Schedule - DRAFT

Task Description	Responsible Party	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec
Measurements, Testing & Data Collection	WDF Team/Radicle												
ACR Performance Standard Comment/Revisions	WDF Team/Radicle												
ACR Draft Methodology	ACR												
Plug-21 Draft Site Specific Surface Remediation Plans	WDF Team												
WDF Montana #1 Project Design Document Draft	WDF Team/Radicle												
Plug-21 Draft Site Specific Plans/Layouts Development	WDF Team												
Plug-21 Final Draft Schedule for Review	WDF Team/Radicle												
Plug-21 Well Tagging	WDF Team												
Plug-21 MBOGC P&A Applications/Plugging Plans	WDF Team/MBOGC												
ACR Methodology out for Public Comment Period	ACR												
ACR Peer Review Panel	ACR												
ACR Methodology Review/Comment/Revisions	WDF Team/Radicle/ACR												
ACR Methodology Approved	ACR												
Anderson #1 P&A	WDF Team												
Anderson #4 P&A	WDF Team - Adoption: CII WORK												
Anderson #8 P&A	WDF Team												
MBOGC P&A Certifications Anderson #1, #4 & #8	WDF Team/MBOGC												
Carbon Credit Development for Anderson #1, #4 & #8	Radicle												
Anderson #5 P&A	WDF Team												
Anderson #6 P&A	WDF Team - Adoption: (MYK)												
Anderson #9 P&A	WDF Team												
Big West Anderson #5 P&A	WDF Team												
Big West Anderson #2 P&A	WDF Team												
MBOGC P&A Certifications Anderson #5, #6, #9, BWA #5 & #7	WDF Team/MBOGC												
Big West Anderson #1 P&A	WDF Team												
Big West Anderson #7 P&A	WDF Team												
Big West Anderson #4 P&A	WDF Team												
Allen #6- P&A	WDF Team												
Allen #7- P&A	WDF Team - Adoption: _____												
WDF Montana #1 Project Design Document Submitted to ACR	Radicle												
MBOGC P&A Certifications BWA #1, #2, #4, Allen #6- & #7-	WDF Team/MBOGC												
WDF Montana #1 Project Verification/Validation	Radicle												
WDF Montana #1 Project Listing - ACR	ACR												
Allen #24 P&A	WDF Team												
Allen #27 P&A	WDF Team												
Allen #29 P&A	WDF Team - Adoption: _____												
Allen #30 P&A	WDF Team												
MBOGC P&A Certifications Anderson #5, #6, #9, BWA #5	WDF Team/MBOGC												
Allen #31 P&A	WDF Team												
Allen #33 P&A	WDF Team												
Allen #34 P&A	WDF Team												
Allen #35 P&A	WDF Team												
Ruby Allen #5 P&A	WDF Team - Adoption: _____												
MBOGC P&A Certifications Allen #31, #33, #34, #35, #46S	WDF Team/MBOGC												
Ruby Allen #17 P&A	WDF Team												
Ruby Allen #18 P&A	WDF Team												
Ruby Allen #21 P&A	WDF Team												
Bluhm #14 P&A	WDF Team - Adoption: _____												
Bluhm #12 P&A	WDF Team												
MBOGC P&A Certifications Ruby Allen #17, #18, #21, Bluhm #14 & #12	WDF Team/MBOGC												
Bluhm #8 P&A	WDF Team - Adoption: _____												
Bluhm #17 P&A	WDF Team												
Bluhm #18 P&A	WDF Team												
Bluhm #11 P&A	WDF Team												
Bluhm #10 P&A	WDF Team												
MBOGC P&A Certifications Bluhm #8, #17, #18, #11 & #10	WDF Team/MBOGC												
WDF Plug-21 Wrap Up Celebration	WDF Team												
WDF Q2/Q3/Q4 P&A Projects Verification	Radicle												
WDF Q2/Q3/Q4 P&A Offsets Registration	Radicle/ACR												
WDF Q2/Q3/Q4 ERT Insurance	ACR												



PLUG BABY, PLUG




Well Done.
FOUNDATION

Cat Creek Holdings LLC

1/22/2021

Montana Board of Oil and Gas Conservation
2535 ST. Johns Avenue
Billings, MT 59102

Dear Mr. Halvorson:

Cat Creek Holdings LLC is pleased to provide an update on our progress since being named operator in the Cat Creek Field. Attached you will find a spreadsheet comparing our work plan as previously submitted to the actual work that has taken place thus far. In addition to specific idle wells addressed in the spreadsheet, we would like to make you aware of the significant progress we have made on improving the facilities and flowlines in the field as well as the Federal wells in the field.

Upon taking over operations in the field it became obvious that flowlines in the field were deteriorated to the point that they risked creating an environmental hazard and the condition of the flowlines was often the reason wells were left shut in. We found the condition of the flowlines to be an issue throughout the field. Rather than continue to patch and band aid the existing lines, we replaced every flowline to every active well in the field. Blessed with a warm and dry fall we were able to install 28,000' of new poly flowline connecting all active wells to the tank batteries. Additional facility work at the tank batteries included removing idle tanks from the Unit 1 battery, replacing inlet headers at all batteries, and painting existing tanks, piping, and pumping units. We have also installed a telemetry system at all tank batteries that allows the operator to view tank levels and temperatures remotely and receive alarms in the case of a high tank level. This allows the operator to fix the issue prior to a tank overrun. Cat

Creek Holdings has also implemented an electronic data collection ap that allows well status and downtime information to be collected daily and sent to production accounting. This has improved production reporting accuracy.

Other general work items have included installing new well signs and hauling scrap iron to a recycling center.

With the above described facility improvement work complete, we are now able to focus on returning idle wells to production or plugging wells as needed. Thus far we have completed the following well work.

- P&A'd Fifer #3 injection well
- Fifer #5 returned to production
- Unit #26 (11-A) returned to production
- Unit 33 (21) returned to production
- Unit 41 (#6) returned to production
- Unit 1 #31 (5) returned to production
- Unit 1 #37 (19) returned to production
- Unit 1 #27 (#5) returned to production
- Unit 1-64 returned to production
- Unit 62 returned to production

While the work completed isn't exactly the same as the work plan submitted to the board at the bonding hearing, I trust that the significant (far exceeding what was planned) work that has taken place thus far demonstrates our commitment to being a responsible operator. We believe the bonding level established is adequate, please let us know if you have any concerns with our work thus far.

Sincerely,

Travis Leck

307-250-3234

Cat Creek Holdings LLC
Shut-In Well Plan
MBOG Multiple Well Bond and UIC Bonds

API Number	Lease Name	Well Number	Depth	Shut-In Well Plan Presented to Board at Hearing	Status as of 1/20/2021
25-069-05141-00-00	MOSBY DOME UNIT	Fifer 3	1436	Rig work beginning 7/29/2020, determine repairs needed regain mechanical integrity, fix or P&A August 2020	Plugged in Sept 2020.
25-069-05212-00-00	HARLAN (#11 & 13)	HARLAN 13	1771	Reactivate as producer in August 2020	Returned to production in Sept 2020, made 75 BO in Nov 2020. Replaced aging flowline with new poly pipe.
25-069-60120-00-00	NO 1 WEST DOME UNIT	lhde 10	1516	Planned rig work in September 2020, return to production	Returned to production in Sept 2020, has since suffered downhole pump failure. Replaced aging flowline with new poly pipe.
25-069-05215-00-00	HARLAN (#11 & 13)	Harlan 12	1918	Swab test and determine if updated surface equipment justified in October 2020	Focus on flowline replacement and tank battery work delayed reactivation work until spring.
25-069-60085-00-00	NO 2 WEST DOME UNIT	Unit 13 (5)	1467	Swab test and determine if updated surface equipment justified in October 2020	Focus on flowline replacement and tank battery work delayed reactivation work until spring.
25-069-05167-00-00	MOSBY DOME UNIT	State 3	1532	Consider reactivation as part of Mosby Dome Geologic Study, est completion January 2021	Geology work in progress, 3rd party geologist working on geology study, decision has not been made on future role of this well.
25-069-05149-00-00	MOSBY DOME UNIT	State 2	1471	Consider reactivation as part of Mosby Dome Geologic Study, est completion January 2021	Geology work in progress, 3rd party geologist working on geology study, decision has not been made on future role of this well.
25-069-05163-00-00	MOSBY DOME UNIT	State 4	1483	Consider reactivation as part of Mosby Dome Geologic Study, est completion January 2021	Geology work in progress, 3rd party geologist working on geology study, decision has not been made on future role of this well.
25-069-21010-00-00	Brown	H.A. BROWN 19	1094	Consider reactivation as part of Mosby Dome Geologic Study, est completion January 2021	Geology work in progress, 3rd party geologist working on geology study, decision has not been made on future role of this well.
25-069-05166-00-00	Brown	BROWN 12	1525	Consider reactivation as part of Mosby Dome Geologic Study, est completion January 2021	Geology work in progress, 3rd party geologist working on geology study, decision has not been made on future role of this well.
25-069-60044-00-00	Brown	BROWN 1	1004	Consider reactivation as part of Mosby Dome Geologic Study, est completion January 2021	Geology work in progress, 3rd party geologist working on geology study, decision has not been made on future role of this well.
25-069-21012-00-00	Brown	H.A. Brown 21	1131	Consider reactivation as part of Mosby Dome Geologic Study, est completion January 2021	Geology work in progress, 3rd party geologist working on geology study, decision has not been made on future role of this well.
25-069-05161-00-00	Brown	BROWN 15	1474	Consider reactivation as part of Mosby Dome Geologic Study, est completion January 2021	Geology work in progress, 3rd party geologist working on geology study, decision has not been made on future role of this well.
25-069-05155-00-00	Brown	BROWN 10	1432	Consider reactivation as part of Mosby Dome Geologic Study, est completion January 2021	Geology work in progress, 3rd party geologist working on geology study, decision has not been made on future role of this well.

API Number	Lease Name	Well Number	Depth	Shut-In Well Plan Presented to Board at Hearing	Status as of 1/20/2021
25-069-21011-00-00	Brown	H.A. BROWN 20	1085	Consider reactivation as part of Mosby Dome Geologic Study, est completion January 2021	Geology work in progress, 3rd party geologist working on geology study, decision has not been made on future role of this well.
25-069-05146-00-00	MOSBY DOME UNIT	Fifer 4	1423	Consider reactivation as part of Mosby Dome Geologic Study, est completion January 2021	Geology work in progress, 3rd party geologist working on geology study, decision has not been made on future role of this well.
25-069-05144-00-00	MOSBY DOME UNIT	Fifer 5	1426	Consider reactivation as part of Mosby Dome Geologic Study, est completion January 2021	Returned well to production in Sept 2020, replaced aging flowline with poly pipe.
25-033-05028-00-00	EAST ELLIS SAND UNIT	Govt. 4	1800	Evaluate for reactivation along with offset producing wells, est completion March 2021	Continue to work on reactivation plan for this well as part of a larger field study
25-033-06177-00-00	EAST ELLIS SAND UNIT	NPRR #1	1829	Evaluate for reactivation, est completion March 2021	Future review planned

Shut-In Wells by Operator

1/27/2021
10:09:23 AM

874 A

Cat Creek Holdings LLC

/ Well	64	30	47%
--------	----	----	-----

U1	UIC Limited Bond	\$18,500	\$1,850.00	10	2	20%
M1	Blanket Bond	\$50,000	\$2,000.00	25	14	56%
F1	Federal			29	14	48%

SI Two to Five Years	SI Five to Ten Years	SI Greater than Ten Years	Total
4	8	18	30

874/F1 Federal

							<i>Last Non-Zero</i>
874 F1	033-05030	GOVT 13	14N-31E-6	SE NW SW	1650 FSL, 990 FWL	WS	-----
874 F1	069-06526	UNIT 54 (4)	15N-29E-10	SW SE	660 FSL, 1980 FEL	WS	2/28/2015
874 F1	069-06536	UNIT 1 #14-B	15N-29E-14	NW SE NE	1940 FNL, 1100 FEL	WS	2/28/2011
874 F1	033-05037	U.S. 8	14N-31E-6	SE SE NW	2320 FNL, 2320 FWL	OIL	8/31/2012
874 F1	033-05044	Govt. 15	14N-31E-6	SW NW NW	990 FNL, 330 FWL	OIL	3/31/2015
874 F1	033-05047	U.S. 14	14N-31E-6	NW SW NW	1650 FNL, 330 FWL	OIL	2/28/2011
874 F1	069-60094	UNIT 41 (#6)	15N-29E-10	SE NW SW	1536 FSL, 1100 FWL	OIL	4/30/2006
874 F1	069-05201	Oldham Govt. 23	15N-29E-10	NW NW SW	2310 FSL, 330 FWL	OIL	7/31/2015
874 F1	069-21024	UNIT 63	15N-29E-11	SE SE SE	220 FSL, 280 FEL	OIL	7/31/2016
874 F1	069-05184	UNIT (CATLETT 10) 60	15N-29E-12	SW SW SW	330 FSL, 330 FWL	OIL	6/30/2014
874 F1	069-06525	UNIT 1-11 (7-A)	15N-29E-12	C SW SW	600 FSL, 880 FWL	OIL	5/31/2008
874 F1	069-60005	Unit 1-42	15N-29E-13	NW NW	1050 FNL, 660 FWL	OIL	3/31/2016
874 F1	069-60013	UNIT 1 #53 (6)	15N-29E-14	NW SE NE	1523 FNL, 1098 FEL	OIL	4/30/2003
874 F1	069-60026	UNIT 1 #29 (4)	15N-29E-14	NE NW NE	220 FNL, 1520 FEL	OIL	5/31/2016

874/M1 Blanket Bond

							<i>Last Non-Zero</i>
874 M1	033-06177	NPRR #1	14N-30E-1	NE NE SE	2310 FSL, 330 FEL	OIL	-----
874 M1	069-05215	Harlan 12	15N-29E-10	SE SW NW	2310 FNL, 990 FWL	OIL	-----
874 M1	069-60085	Unit 13 (5)	15N-29E-10	SE SW NW	2420 FNL, 1100 FWL	OIL	10/31/1995
874 M1	069-05149	State 2	15N-30E-16	SE SW SW	220 FSL, 660 FWL	OIL	3/31/1991
874 M1	069-05163	State 4	15N-30E-16	NW SW SW	1150 FSL, 220 FWL	OIL	8/31/1988
874 M1	069-05167	State 3	15N-30E-16	SW NW SW	1590 FSL, 220 FWL	OIL	5/31/2004
874 M1	069-05155	BROWN 10	15N-30E-17	SE SE SE	330 FSL, 330 FEL	OIL	-----
874 M1	069-05161	BROWN 15	15N-30E-17	NE SE SE	1060 FSL, 330 FEL	OIL	-----
874 M1	069-05166	BROWN 12	15N-30E-17	SE NE SE	1650 FSL, 330 FEL	OIL	-----
874 M1	069-21010	H.A. BROWN 19	15N-30E-17	NE SW SE	960 FSL, 1330 FEL	OIL	-----
874 M1	069-21011	H.A. BROWN 20	15N-30E-17	NE SW SE	750 FSL, 1670 FEL	OIL	-----
874 M1	069-21012	H.A. Brown 21	15N-30E-17	SW NE SE	1340 FSL, 1280 FEL	OIL	-----
874 M1	069-60044	BROWN 1	15N-30E-17	SE SE SE	220 FSL, 220 FEL	OIL	-----
874 M1	069-05146	Fifer 4	15N-30E-20	NE NE NE	330 FNL, 330 FEL	OIL	4/30/1988

874/U1 UIC Limited Bond

							<i>Last Non-Zero</i>
874 U1	033-05028	Govt. 4	14N-31E-6	SW NW SE	1650 FSL, 2310 FEL	EOR	8/31/2012
874 U1	069-05141	Fifer 3	15N-30E-21	SW NW NW	975 FNL, 380 FWL	EOR	8/31/2016

1 Operator(s) Included in Report

FORM NO. 2 R 10/09

ARM 36.22.307, 601, 605,
1003, 1004, 1011, 1013,
1103, 1222, 1240, 1301,
1306, 1309, and 1417

RECEIVED

DEC 16 2020

Submit In Quadruplicate To:

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

SUNDRY NOTICES AND REPORT OF WELLS

Operator Samson Resources Company		Lease Name: Sunmark Crusch	
Address 15 East 5th Street, Suite 1000		Type (Private/State/Federal/Tribal/Allotted): Private	
City Tulsa	State OK	Zip Code 74103	Well Number: 1-R
Telephone 918-591-1320	Fax 918-591-7320		Unit Agreement Name:
Location of well (1/4-1/4 section and footage measurements): NWNW, 917 FNL, 919 FWL		Field Name or Wildcat: Anvil	
API Number: 25 085 21493		Township, Range, and Section: T30N-R59E, Section 18	
State	County	Well	County: Roosevelt
Well Type (oil, gas, injection, other): Oil			

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) <u>Well Sold to Surface Owner</u>	<input type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.
The well was sold to Surface Owner thru a Damage and Settlement Agreement dated 8-1-2019. Please see attached.

BOARD USE ONLY	
Approved _____	Date _____
_____ Name	_____ Title

The undersigned hereby certifies that the information contained on this application is true and correct.

12/15/2020 *[Signature]*

Date _____ Signed (Agent) _____

Lance Price, GM Prod. Mktg. & Regulatory

Print Name and Title _____

Telephone: _____ 918-591-1320

RECEIVED

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

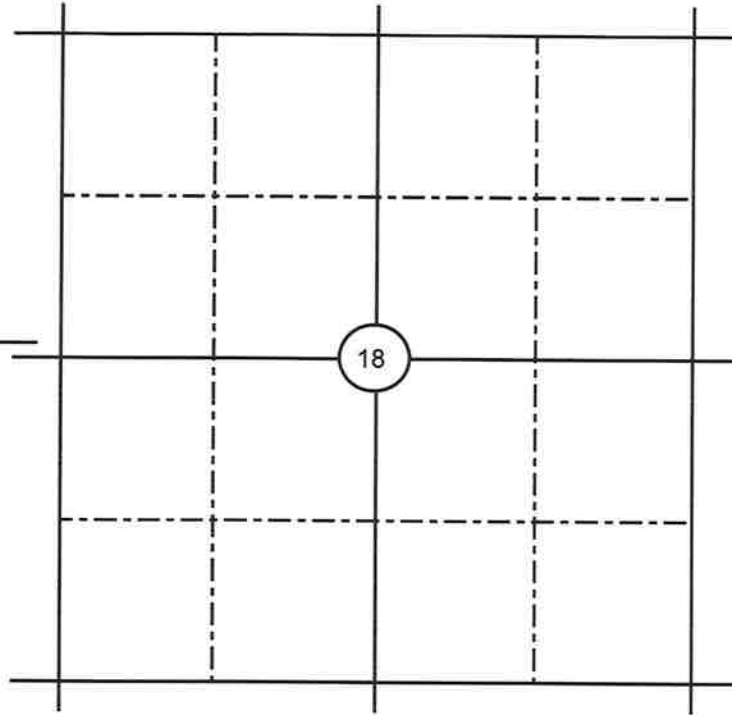
Plot the location of the well or site that is the subject of this notice or report.

DEC 16 2020

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Range 59E

Township 30N



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

SETTLEMENT AND RELEASE

In consideration of the sum of Thirty-Five Thousand Dollars (\$35,000.00), paid by Samson Resources Company, an Oklahoma corporation ("Samson") on the date hereof, and such other good and valuable consideration described herein, the undersigned surface owners, Lori Jo Jorgenson and Haakon B. Jorgenson, whose address is 5598 145th Ave NW, Williston, North Dakota 58801 (collectively, the "Owners"), hereby acknowledge the receipt and sufficiency of said payment as full and complete settlement for and as a release of all Claims (as hereafter defined) relating to that certain real property more particularly described/depicted on Exhibit "A" attached hereto (the "Subject Lands"). The Owners hereto warrant and represent to Samson that they own fee simple title to the Subject Lands.

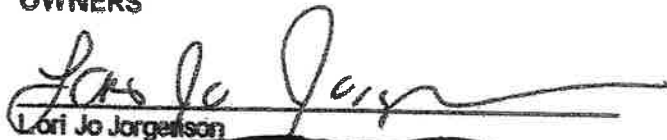
NOW, THEREFORE, in consideration for the payment and/or of the benefits and obligations contained herein, the Owners, acting for themselves and on behalf of their respective heirs, personal representatives, predecessors, successors and assigns, surface tenants and surface lessees, and any person claiming by, through or under them (collectively the "Releasing Parties"), do hereby agree to forever release and discharge Samson and its successors, assigns, parent and subsidiary companies, affiliates, related companies, predecessors, and all their respective past, present and future agents and employees, and any person claiming by, through or under the foregoing (collectively, the "Released Parties"), of and from every right, claim, judgment, liability, action, cause of action, suit, debt, restitution, fines, fees, costs, or damages whatsoever in law, tort or in equity (the "Claims") which the Releasing Parties ever had, have or may hereafter have against the Released Parties, whether latent or patent, known or unknown, foreseen or unforeseen, arising from or in any way connected with or relating to the Subject Lands, or the operations thereon or associated therewith. Owners hereby enter into this Settlement and Release and receive full consideration on behalf of all surface owner(s) and any surface tenants of said Subject Land, and their respective successors, heirs and assigns.

The undersigned Owners further agree that, in the event any governmental authority or agency of competent jurisdiction fails to recognize or give effect to this Settlement and Release, or otherwise compels Samson and/or the Owners to take any action that is contrary to, or in contravention of, the terms of this Settlement and Release, Owners shall at all time cooperate and take all reasonable and necessary steps to facilitate the fulfillment of any requirement, order, or other instruction from such governmental authority or agency including the grant of access to the Subject Lands to Samson or its designees if necessary.

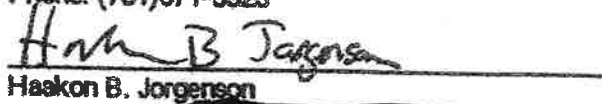
Samson shall have the right at any time to file a memorandum of record evidencing the existence of this Settlement and Release. This Settlement and Release may be executed in multiple counterparts, each of which shall be an original, but all of which shall constitute one instrument.

DATED this 1st day of August of 2019.

OWNERS


Lori Jo Jorgenson

Tax I.D. No. [REDACTED]
Address: 5598 145th Ave NW, Williston, ND 58801
Phone: (701)571-5525


Haakon B. Jorgenson

Tax I.D. No. [REDACTED]
Address: 5598 145th Ave NW, Williston, ND 58801
Phone: (701)571-5525

RECEIVED

DEC 16 2020

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

RECEIVED

DEC 16 2020

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Exhibit "A"

(Subject Lands)

NE $\frac{1}{4}$ of Section 13-T30N-R58E. Roosevelt County, Montana
SE $\frac{1}{4}$ of Section 13-T30N-R58E. Roosevelt County, Montana
NW $\frac{1}{4}$ of Section 18-T30N-R59E. Roosevelt County, Montana
SW $\frac{1}{4}$ of Section 18-T30N-R59E. Roosevelt County, Montana

RECEIVED

API #: 25 - 085-21493

Inspection Report

DEC 23 2020

Date: 12/18/2020

Montana Board of Oil and Gas Conservation

01/2014

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

UIC: Oil / Gas / Other:

Exception / Violation: Yes:

Inspector: Douglas Reidle

Date Operator Notified: _____

Arrival Time: 8:30 am/pm

Date Remedy Required: _____

Operator Representative(s): _____

Others Present: _____

Well Name: Sunmark Crusch I-RQ: NW NW Sec.: 18 Township: 30 N Range: 59 E

Operator: Samson Resources Field: Anvil Field

Latitude / Longitude, NAD83 decimal degrees (if taken): _____

Failed Items or Violation Description:

ARM 36:22:1104 - Control & Clean up.

ARM 36:22:1105 - Solid Waste

ARM 36:22:1101 - Fire Hazard

ARM 36:22:1307 - Restoration of Surface

Inspection Type

- Routine / Periodic
- Change of Operator
- Complaint Response
- Compliance Verification
- Construction
- Drilling / Service Rig
- Emergency Response
- Pit Inspection
- Pre-drill / Well Permitting
- Pre-regulatory / Orphan
- Remediation / Restoration
- Plugging Witnessed
- SRA / Expiration
- Seismic Inspection

Class II UIC Wells

- Injecting: Tubing Pressure: _____ PSI
- Not Injecting: Annulus Pressure: _____ PSI

Non-UIC Wells

- Oil Well: Producing:
- Gas Well: Shut-In / TA:
- Other: _____ Abandoned:

Comments / Description

Picture:

Wellhead Location not reclaimed yet Scoria present and berms.

Upper Tank Battery location has a culvert full of oil (level is 2' below ground level)

There is debris & light pole on location, berms and cement chunks left from treater base.

Location needs to be reclaimed, Overgrown with weeds

Last Insp. - 10-28-2019

[EXTERNAL] Sunmark Crusch 1-R

Douglas Reidle <reidle@live.com>

Sat 12/19/2020 3:24 PM

To: REIDLE, Douglas <Douglas.Reidle@mt.gov>;

RECEIVED
DEC 23 2020
MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Top



Culvert with oil inside

RECEIVED

DEC 16 2020

Submit In Quadruplicate To:

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS

MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS

Operator Samson Resources Company		Lease Name:	
Address 15 East 5th Street, Suite 1000		Crusch Fee	
City Tulsa	State OK	Type (Private/State/Federal/Tribal/Allotted):	
Zip Code 74103		Private	
Telephone 918-591-1320	Fax 918-591-7320	Well Number:	
Location of well (1/4-1/4 section and footage measurements): SENE 1881 FNL, 660 FEL		42-13	
		Unit Agreement Name:	
		Field Name or Wildcat:	
		Anvil	
		Township, Range, and Section:	
		T30N-R58E, Section 13	
API Number:		County:	
25 085 21315	Well Type (oil, gas, injection, other):	Roosevelt	
State County Well	Oil		

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) <u>Well Sold to Surface Owner</u>	<input type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

The well was sold to Surface Owner thru a Damage and Settlement Agreement dated 8-1-2019. Please see attached.

BOARD USE ONLY

Approved _____
Date _____

Name Title

The undersigned hereby certifies that the information contained on this application is true and correct:

12/15/2020 *Lance Price*
Date Signed (Agent)

Lance Price, GM Prod. Mktg. & Regulatory
Print Name and Title

Telephone: 918-591-1320

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.
Plot the location of the well or site that is the subject of this notice or report.

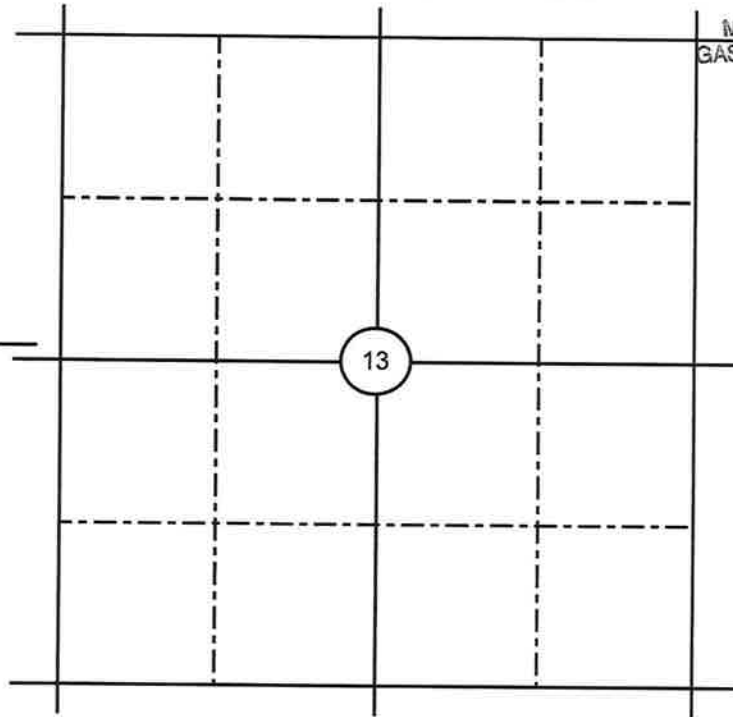
RECEIVED

DEC 16 2020

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Range 58E

Township 30N



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

SETTLEMENT AND RELEASE

In consideration of the sum of Thirty-Five Thousand Dollars (\$35,000.00), paid by Samson Resources Company, an Oklahoma corporation ("Samson") on the date hereof, and such other good and valuable consideration described herein, the undersigned surface owners, Lori Jo Jorgenson and Haakon B. Jorgenson, whose address is 5598 145th Ave NW, Williston, North Dakota 58801 (collectively, the "Owners"), hereby acknowledge the receipt and sufficiency of said payment as full and complete settlement for and as a release of all Claims (as hereafter defined) relating to that certain real property more particularly described/depicted on Exhibit "A" attached hereto (the "Subject Lands"). The Owners hereto warrant and represent to Samson that they own fee simple title to the Subject Lands.


NOW, THEREFORE, in consideration for the payment and/or of the benefits and obligations contained herein, the Owners, acting for themselves and on behalf of their respective heirs, personal representatives, predecessors, successors and assigns, surface tenants and surface lessees, and any person claiming by, through or under them (collectively the "Releasing Parties"), do hereby agree to forever release and discharge Samson and its successors, assigns, parent and subsidiary companies, affiliates, related companies, predecessors, and all their respective past, present and future agents and employees, and any person claiming by, through or under the foregoing (collectively, the "Released Parties"), of and from every right, claim, judgment, liability, action, cause of action, suit, debt, restitution, fines, fees, costs, or damages whatsoever in law, tort or in equity (the "Claims") which the Releasing Parties ever had, have or may hereafter have against the Released Parties, whether latent or patent, known or unknown, foreseen or unforeseen, arising from or in any way connected with or relating to the Subject Lands, or the operations thereon or associated therewith. Owners hereby enter into this Settlement and Release and receive full consideration on behalf of all surface owner(s) and any surface tenants of said Subject Land, and their respective successors, heirs and assigns.

The undersigned Owners further agree that, in the event any governmental authority or agency of competent jurisdiction fails to recognize or give effect to this Settlement and Release, or otherwise compels Samson and/or the Owners to take any action that is contrary to, or in contravention of, the terms of this Settlement and Release, Owners shall at all time cooperate and take all reasonable and necessary steps to facilitate the fulfillment of any requirement, order, or other instruction from such governmental authority or agency including the grant of access to the Subject Lands to Samson or its designees if necessary.

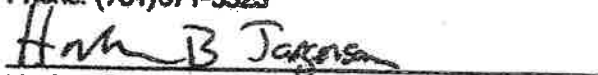
Samson shall have the right at any time to file a memorandum of record evidencing the existence of this Settlement and Release. This Settlement and Release may be executed in multiple counterparts, each of which shall be an original, but all of which shall constitute one instrument.

DATED this 1st day of August of 2019.

OWNERS


Lori Jo Jorgenson

Tax I.D. No. [REDACTED]
Address: 5598 145th Ave NW, Williston, ND 58801
Phone: (701)571-5525


Haakon B. Jorgenson

Tax I.D. No. [REDACTED]
Address: 5598 145th Ave NW, Williston, ND 58801
Phone: (701)571-5525

RECEIVED

DEC 16 2020

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

RECEIVED

DEC 16 2020

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Exhibit "A"

(Subject Lands)

**NE ¼ of Section 13-T30N-R58E. Roosevelt County, Montana
SE ¼ of Section 13-T30N-R58E. Roosevelt County, Montana
NW ¼ of Section 18-T30N-R59E. Roosevelt County, Montana
SW ¼ of Section 18-T30N-R59E. Roosevelt County, Montana**

Inspection Report

Montana Board of Oil and Gas Conservation

01/2014

API #: 25 - 085-21315

RECEIVED

Date: 12/18/2020

DEC 23 2020

UIC: Oil / Gas / Other:

Exception / Violation: Yes:

Inspector: Douglas Reidle

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Date Operator Notified: _____

Arrival Time: 7:30 am/pm

Date Remedy Required: _____

Operator Representative(s): _____

Others Present: _____

Well Name: Crusch Fee 42-13 Q: N2 SE NE Sec.: 13 Township: 30 N Range: 58 E

Operator: Samson Resources Co. Field: Anvil Field

Latitude / Longitude, NAD83 decimal degrees (if taken): _____

Failed Items or Violation Description:

ARM 36:22:1101 - Fire Hazard

ARM 36:22:1105 - Solid Waste

ARM 36:22:1307 - Restoration of Surface

Inspection Type

- Routine / Periodic
- Change of Operator
- Complaint Response
- Compliance Verification
- Construction
- Drilling / Service Rig
- Emergency Response
- Pit Inspection
- Pre-drill / Well Permitting
- Pre-regulatory / Orphan
- Remediation / Restoration
- Plugging Witnessed
- SRA / Expiration
- Seismic Inspection

Class II UIC Wells

Injecting: Tubing Pressure: _____ PSI
 Not Injecting: Annulus Pressure: _____ PSI

Non-UIC Wells

Oil Well: Producing:
 Gas Well: Shut-In / TA:
 Other: _____ Abandoned:

Comments / Description

Picture:

Location still has Flare Pit (shallow) several railroad ties and ground rods left. Surface has not been reclaimed at all. Scoria & pile of gravel present. Overgrown with weeds and some grass.

Last Insp. 10-28-2019

Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

RECEIVED

DEC 16 2020

SUNDRY NOTICES AND REPORT OF WELLS

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Operator Samson Resources Company Address 15 East 5th Street, Suite 1000 City Tulsa State OK Zip Code 74103 Telephone 918-591-1320 Fax 918-591-7320		Lease Name: Crusch Fee
Location of well (1/4-1/4 section and footage measurements): SWSW, 858 FSL, 684 FWL		Type (Private/State/Federal/Tribal/Allotted): Private
API Number: 25 085 21518 State County Well		Well Number: 14-18
Well Type (oil, gas, injection, other): Oil		Unit Agreement Name:
		Field Name or Wildcat: Anvil
		Township, Range, and Section: T30N-R59E, Section 18
		County: Roosevelt

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) <u>Well Sold to Surface Owner</u>	<input type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.
The well was sold to Surface Owner thru a Damage and Settlement Agreement dated 8-1-2019. Please see attached.

BOARD USE ONLY	
Approved _____	Date _____
_____	_____
Name	Title

The undersigned hereby certifies that the information contained on this application is true and correct:

12/15/2020 *Lance Price*

Date Signed (Agent)

Lance Price, GM Prod. Mktg. & Regulatory

Print Name and Title

Telephone: 918-591-1320

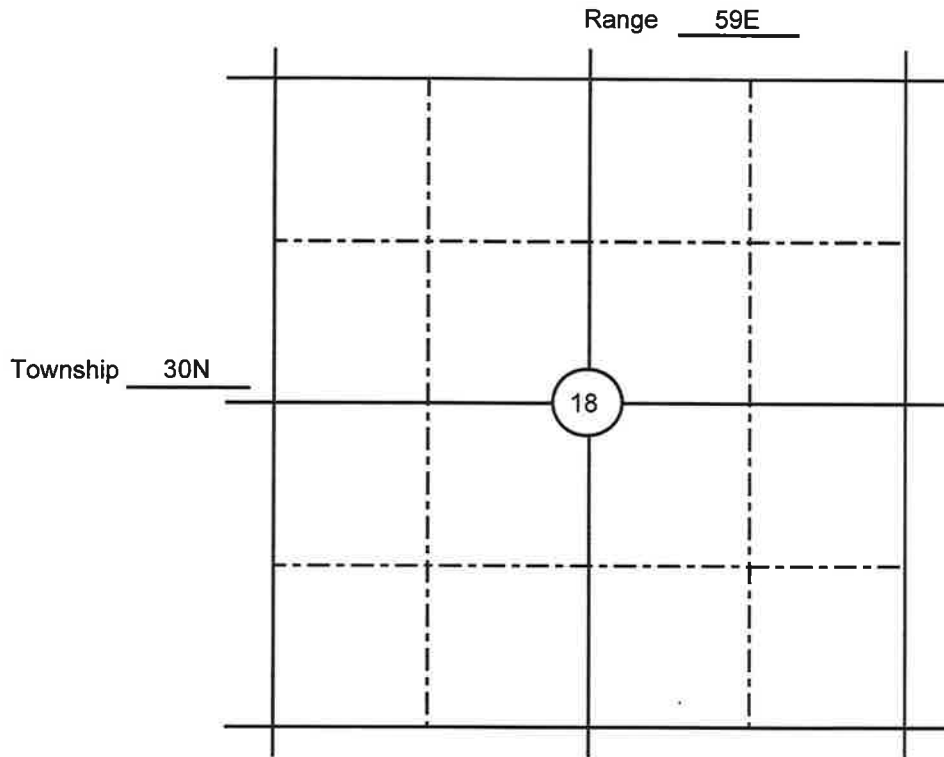
RECEIVED

DEC 16 2020

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.
Plot the location of the well or site that is the subject of this notice or report.

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

SETTLEMENT AND RELEASE

In consideration of the sum of Thirty-Five Thousand Dollars (\$35,000.00), paid by Samson Resources Company, an Oklahoma corporation ("Samson") on the date hereof, and such other good and valuable consideration described herein, the undersigned surface owners, Lori Jo Jorgenson and Haakon B. Jorgenson, whose address is 5598 145th Ave NW, Williston, North Dakota 58801, (collectively, the "Owners"), hereby acknowledge the receipt and sufficiency of said payment as full and complete settlement for and as a release of all Claims (as hereafter defined) relating to that certain real property more particularly described/depicted on *Exhibit "A"* attached hereto (the "Subject Lands"). The Owners hereto warrant and represent to Samson that they own fee simple title to the Subject Lands.

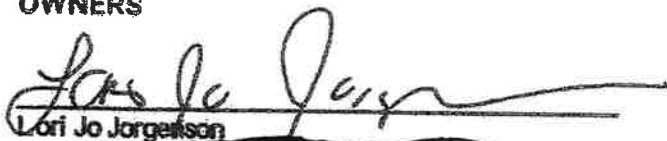
NOW, THEREFORE, in consideration for the payment and/or of the benefits and obligations contained herein, the Owners, acting for themselves and on behalf of their respective heirs, personal representatives, predecessors, successors and assigns, surface tenants and surface lessees, and any person claiming by, through or under them (collectively the "Releasing Parties"), do hereby agree to forever release and discharge Samson and its successors, assigns, parent and subsidiary companies, affiliates, related companies, predecessors, and all their respective past, present and future agents and employees, and any person claiming by, through or under the foregoing (collectively, the "Released Parties"), of and from every right, claim, judgment, liability, action, cause of action, suit, debt, restitution, fines, fees, costs, or damages whatsoever in law, tort or in equity (the "Claims") which the Releasing Parties ever had, have or may hereafter have against the Released Parties, whether latent or patent, known or unknown, foreseen or unforeseen, arising from or in any way connected with or relating to the Subject Lands, or the operations thereon or associated therewith. Owners hereby enter into this Settlement and Release and receive full consideration on behalf of all surface owner(s) and any surface tenants of said Subject Land, and their respective successors, heirs and assigns.

The undersigned Owners further agree that, in the event any governmental authority or agency of competent jurisdiction fails to recognize or give effect to this Settlement and Release, or otherwise compels Samson and/or the Owners to take any action that is contrary to, or in contravention of, the terms of this Settlement and Release, Owners shall at all time cooperate and take all reasonable and necessary steps to facilitate the fulfillment of any requirement, order, or other instruction from such governmental authority or agency including the grant of access to the Subject Lands to Samson or its designees if necessary.

Samson shall have the right at any time to file a memorandum of record evidencing the existence of this Settlement and Release. This Settlement and Release may be executed in multiple counterparts, each of which shall be an original, but all of which shall constitute one instrument.

DATED this 1st day of August of 2019.

OWNERS


Lori Jo Jorgenson

Tax I.D. No. [REDACTED]
Address: 5598 145th Ave NW, Williston, ND 58801
Phone: (701)571-5525


Haakon B. Jorgenson

Tax I.D. No. [REDACTED]
Address: 5598 145th Ave NW, Williston, ND 58801
Phone: (701)571-5525

RECEIVED

DEC 16 2020

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

RECEIVED

DEC 16 2020

Exhibit "A"

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

(Subject Lands)

NE ¼ of Section 13-T30N-R58E. Roosevelt County, Montana
SE ¼ of Section 13-T30N-R58E. Roosevelt County, Montana
NW ¼ of Section 18-T30N-R59E. Roosevelt County, Montana
SW ¼ of Section 18-T30N-R59E. Roosevelt County, Montana

Inspection Report

Montana Board of Oil and Gas Conservation

01/2014

API #: 25 - 085 - 21315

Date: 12/18/2020

RECEIVED

UIC: Oil / Gas / Other:

Exception / Violation: Yes:

Inspector: Douglas Reidle

DEC 23 2020

Date Operator Notified: _____

Arrival Time: 9:30 am/pm

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Date Remedy Required: _____

Operator Representative(s): _____

Others Present: _____

Well Name: Crush Fee 42-13 Q: N25ENE Sec.: 13 Township: 30N Range: 58E

Operator: Samson Resources Field: Anvil Field

Latitude / Longitude, NAD83 decimal degrees (if taken): _____

Failed Items or Violation Description:

ARM 36:22:1101 - Fire Prevention

ARM 36:22:1105 - Solid Waste

ARM 36:22:1307 - Restoration of Surface

Inspection Type

- Routine / Periodic
- Change of Operator
- Complaint Response
- Compliance Verification
- Construction
- Drilling / Service Rig
- Emergency Response
- Pit Inspection
- Pre-drill / Well Permitting
- Pre-regulatory / Orphan
- Remediation / Restoration
- Plugging Witnessed
- SRA / Expiration
- Seismic Inspection

Class II UIC Wells

Injecting: Tubing Pressure: _____ PSI
 Not Injecting: Annulus Pressure: _____ PSI

Non-UIC Wells

Oil Well: Producing:
 Gas Well: Shut-In / TA:
 Other: _____ Abandoned:

Comments / Description

Picture:

Location not reclaimed - Scoria visible,
 Junk visible including old drill line and debris
 Thrown in Flare Pit
 Flare pit open and berms visible.
 Overgrown with weeds and some grasses

Last Insp. 10-28-2019

EXHIBIT 4

**MONTANA BOARD OF OIL AND GAS CONSERVATION
FINANCIAL STATEMENT**

As of 1/25/21

Fiscal Year 2021: Percent of Year Elapsed - 57%

		Budget	Expends	%	Remaining
Regulatory	Personal Services	1,283,483	524,914	41	758,569
UIC	Personal Services	281,739	123,461	44	158,278
	Total	1,565,222	648,374	41	916,848
Regulatory	Equipment & Assets	46,371	-	-	46,371
UIC	Equipment & Assets	10,179	-	-	10,179
	Total	56,550	-	-	56,550
Regulatory	Operating Expenses:				
	Contracted Services	135,897	46,671	34	89,226
	Supplies & Materials	54,903	14,681	27	40,222
	Communication	77,777	21,367	27	56,410
	Travel	34,276	3,463	10	30,813
	Rent	29,602	12,463	42	17,139
	Utilities	19,762	5,824	29	13,939
	Repair/Maintenance	33,292	9,165	28	24,127
	Other Expenses	25,092	16,892	67	8,200
	Total Operating Expenses	410,601	130,526	32	280,076
UIC	Operating Expenses:				
	Contracted Services	29,830	8,613	29	21,216
	Supplies & Materials	12,052	2,533	21	9,519
	Communication	17,114	4,825	28	12,289
	Travel	7,524	394	5	7,130
	Rent	6,498	2,736	42	3,762
	Utilities	4,338	1,278	29	3,060
	Repair/Maintenance	7,308	2,009	27	5,299
	Other Expenses	5,508	1,505	27	4,003
	Total Operating Expenses	90,172	23,894	26	66,278
	Total	500,773	154,419	31	346,354

	Budget	Expends	%	Remaining
Carryforward FY19				
Personal Services	20,180	-	0.0	20,180
Operating Expenses	60,540	-	0.0	60,540
Equipment & Assests	-	-	0.0	-
Total	80,720	-	0.0	80,720
Carryforward FY20				
Personal Services	72,764	-	0.0	72,764
Operating Expenses	72,764	-	0.0	72,764
Equipment & Assests	-	-	0.0	-
Total	145,528	-	0.0	145,528

Funding Breakout	Regulatory Budget	Regulatory Expends	UIC Budget	UIC Expends	2020 Total Budget	2020 Total Expends	%
State Special	1,740,455	655,439	382,090	147,355	2,122,545	802,794	37.8
Federal 2020 UIC (10-1-2019 to 9-30-2020)	-	-	107,000	107,000	107,000	107,000	100.0
Federal 2021 UIC (10-1-2020 to 9-30-2021)	-	-	107,000	-	107,000	-	0.0
Total	1,740,455	655,439	489,090	254,355	2,229,545	909,794	40.8

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT

	FY 21	FY 20
Oil & Gas Production Tax	\$ -	\$ 2,506,637
Oil Production Tax	-	2,379,643
Gas Production Tax	-	126,994
Drilling Permit Fees	7,775	12,200
UIC Permit Fees	67,400	240,900
Interest on Investments	3,988	44,502
Copies of Documents	1,050	1,034
Miscellaneous Reimbursements	225	8,788
TOTAL	\$ 80,439	\$ 2,814,061

REVENUE INTO DAMAGE MITIGATION ACCOUNT

	FY 21	FY 20
RIT Investment Earnings:	\$ -	\$ 377,997
July	-	-
August	-	61
September	-	34,760
October	-	63,320
November	-	35,618
December	-	28,735
January	-	30,921
February	-	33,319
March	-	28,212
April	-	35,433
May	-	32,824
June	-	54,793
Bond Forfeitures:	131,201	19,878
Interest on Investments	660	6,906
TOTAL	\$ 131,861	\$ 404,780

INVESTMENT ACCOUNT BALANCES

Regulatory Account	\$ 3,320,338
Damage Mitigation Account	\$ 637,820

REVENUE INTO GENERAL FUND FROM FINES

		FY 21
BEARTOOTH ENERGY LLC	8/21/2020	\$ 80
R & A OIL INC	8/21/2020	260
PRESCO INC	8/21/2020	110
BBX OPERATING LLC	9/4/2020	160
MONTANA OIL AND GAS LLC	9/4/2020	290
APACHE CORPORATION	9/25/2020	220
UNITED STATES ENERGY CORP	10/14/2020	60
SLOHCIN INC	10/14/2020	70
D AND H ENERGY LLC	10/14/2020	670
HABETS GLEN	10/23/2020	80
HOFLAND JAMES D	10/23/2020	70
MILLER FRANK I	10/30/2020	60
DRAWINGS LLC	11/20/2020	1,220
RIOFAIR PARTNERS	12/4/2020	1,860
HAWLEY OIL LLP	12/4/2020	1,900
CITY OF BAKER	12/23/2020	80
RANCH OIL COMPANY INC	12/30/2020	80
MISC OIL CO	12/30/2020	80
BRANCH JILL	1/8/2021	60
KTS TRUCKING	1/15/2021	140
BLACK GOLD ENERGY RESOURCES DEVELOPMEN	1/15/2021	80
MONTANA OIL AND GAS LLC	1/15/2021	210
DWAINE IVERSON CPA PC	1/15/2021	60
HAWLEY HYDROCARBONS LLP	1/19/2021	1,000
HAWLEY HYDROCARBONS LLP	1/19/2021	1,000
TOTAL		\$ 9,900

DAMAGE MITIGATION CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Alturas Plug, Abandon, and Reclaim Wells	262,677	262,529	\$ 148	Completed	6/30/2021
TOTAL	\$ 262,677	\$ 262,529	\$ 148		

CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Agency Legal Services 2021	\$ 70,000	\$ 7,510	\$ 62,490	Under Contract	6/30/2021
COR Enterprises - Billings Janitorial	46,680	29,059	17,621	Under Contract	6/30/2021
TOTAL	\$ 116,680	\$ 36,570	\$ 80,110		

**Agency Legal Services
Expenditures in FY20**

<u>Case</u>	<u>Amt Spent</u>
BOGC Duties	\$ 5,995
TOI	\$ 1,516
Total	\$ 7,510

**Montana Board of Oil and Gas Conservation
Summary of Bond Activity**

EXHIBIT 5

11/25/2020 Through 1/27/2021

Approved

Cat Creek Holdings LLC Winnett MT	874 U1	Approved Amount: Purpose:	11/25/2020 \$18,500.00 UIC Limited Bond
Certificate of Deposit	\$18,500.00	First Interstate Bank - Lakeside	ACT
Cat Creek Holdings LLC Winnett MT	874 M1	Approved Amount: Purpose:	11/25/2020 \$50,000.00 Blanket Bond
Certificate of Deposit	\$50,000.00	First Interstate Bank - Lakeside	ACT
Diamond Halo Group LLC Grandview TX	876 G1	Approved Amount: Purpose:	12/23/2020 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	Stockman Bank of Montana	ACT
Foster Energy Group L.L.C. Wolfforth TX	878 T1	Approved Amount: Purpose:	12/28/2020 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00	Bank of Plentywood	ACT
Foster Energy Group L.L.C. Wolfforth TX	878 L1	Approved Amount: Purpose:	12/28/2020 \$30,000.00 Limited Bond
Certificate of Deposit	\$30,000.00	Bank of Plentywood	ACT
Montalban Oil & Gas Operations, Inc. Cut Bank MT	111 U1	Approved Amount: Purpose:	12/9/2020 \$15,000.00 UIC Limited Bond
Letter of Credit	\$15,000.00	Freedom Bank	ACT
Montana Energy Company, LLC Houston TX	875 M1	Approved Amount: Purpose:	11/30/2020 \$50,000.00 Multiple Well Bond
Certificate of Deposit	\$50,000.00	First Interstate Bank - Missoula	ACT
Montana Energy Company, LLC Houston TX	875 U1	Approved Amount: Purpose:	11/30/2020 \$160,000.00 UIC Limited Bond
Certificate of Deposit	\$160,000.00	First Interstate Bank - Missoula	ACT
Pattison, Kyle C. Havre MT	877 D1	Approved Amount: Purpose:	12/24/2020 \$5,000.00 Domestic Well Bond
Certificate of Deposit	\$5,000.00	Independence Bank	ACT
Petro-Sentinel LLC Littleton CO	789 G2	Approved Amount: Purpose:	12/22/2020 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	Beartooth Bank	ACT

Montana Board of Oil and Gas Conservation Summary of Bond Activity

11/25/2020 Through 1/27/2021

Canceled

L & H Resources LLP Billings MT	677 G1	Canceled Amount: Purpose:	1/12/2021 \$10,000.00 Single Well Bond
Mountain View Energy, Inc. Cut Bank MT	344 T5	Canceled Amount: Purpose:	1/6/2021 \$5,000.00 UIC Single Well Bond
Mountain View Energy, Inc. Cut Bank MT	344 T6	Canceled Amount: Purpose:	1/6/2021 \$10,000.00 UIC Single Well Bond
Mountain View Energy, Inc. Cut Bank MT	344 M1	Canceled Amount: Purpose:	1/6/2021 \$50,000.00 Multiple Well Bond
Mountain View Energy, Inc. Cut Bank MT	344 U1	Canceled Amount: Purpose:	1/6/2021 \$10,000.00 UIC Limited Bond
Ovintiv Production Inc. The Woodlands TX	536 U1	Canceled Amount: Purpose:	1/12/2021 \$50,000.00 UIC Limited Bond

Released

Iofina Natural Gas, Inc. Greenwood Village CO	572 T2	Released Amount: Purpose:	12/7/2020 \$1,500.00 UIC Single Well Bond
Iofina Natural Gas, Inc. Greenwood Village CO	572 T3	Released Amount: Purpose:	12/7/2020 \$1,500.00 UIC Single Well Bond
Iofina Natural Gas, Inc. Greenwood Village CO	572 T1	Released Amount: Purpose:	12/7/2020 \$1,500.00 UIC Single Well Bond
Petro-Sentinel LLC Littleton CO	789 G1	Released Amount: Purpose:	12/7/2020 \$5,000.00 Single Well Bond
St. Croix Operating, Inc. Denver CO	826 G1	Released Amount: Purpose:	12/10/2020 \$10,000.00 Single Well Bond

Incident Report

EXHIBIT 6

Company	Responsibility	Date	Incident	Oil Released	Water Released	Source	Contained	Latitude	Longitude	County	T-R-S
Denbury Onshore, LLC	BOG	11/23/2020	Spill or Release		20 Barrels	Well Head	Yes	46.10325	-104.09321	Fallon	4N-61E-13 NESW
Citation Oil & Gas Corp.	BOG	11/28/2020	Fire		5 Barrels	Tank or Tank Battery	Yes	48.50259	-109.22206	Blaine	32N-19E-26 NWSE
Denbury Onshore, LLC	BOG	12/4/2020	Spill or Release		20 Barrels	Treater	Yes	46.91818	-104.73126	Dawson	13N-55E-3 NENE
Denbury Onshore, LLC	BOG	12/6/2020	Spill or Release		20 Barrels	Flow Line - Injection	No	46.30553	-104.14261	Fallon	6N-60E-1 SWNE
Citation Oil & Gas Corp.	BOG	12/9/2020	Spill or Release	100 Barrels		Treater	Yes	48.48230	-109.21215	Blaine	32N-19E-36 SWSW
Denbury Onshore, LLC	FED	1/5/2021	Spill or Release		25 Barrels	Flow Line - Production	No	46.90377	-104.70582	Dawson	13N-55E-12 NWNW
Denbury Onshore, LLC	BOG	1/6/2021	Spill or Release		20 Barrels	Flow Line - Injection	No	46.44973	-104.31352	Fallon	8N-59E-14 SENW
Denbury Onshore, LLC	BOG	1/6/2021	Fire	21 Gallons		Treater	Yes	46.33788	-104.11644	Fallon	7N-61E-30 NENE
Denbury Onshore, LLC	BOG	1/16/2021	Spill or Release		50 Barrels	Flow Line - Injection	No	46.35944	-104.15250	Fallon	7N-60E-13 SESE

Docket Summary

1-2021	Montalban Oil & Gas Operations, Inc.	Change of Operator from Omimex Canada, Ltd. to Montalban Oil & Gas Operations, Inc.	Continued	1/26/21 - Patrick Montablan called and continue the docket to April.	<input type="checkbox"/>
2-2021	Contango Resources, Inc.	Change of Operator from Grizzly Operating, LLC to Contango Resources, Inc.			<input type="checkbox"/>
3-2021	Black Gold Energy Richland Facility, Inc.	Change of Operator from Shadwell Resources Group, LLC to Black Gold Energy Richland Facility, Inc.			<input type="checkbox"/>
4-2021	Black Gold Energy Indian Mound Facility, Inc.	Change of Operator from Black Gold Energy Resource Development, LLC to Black Gold Energy Indian Mound Facility, Inc.			<input type="checkbox"/>
61-2020	Denbury Onshore, LLC	Exception to statewide drilling and temporary spacing rules, Charles Formation / Madison Group, 11N-57E-22: SE, authorization to recomplete the South Pine 43-22AR (2,005' FSL / 850' FEL).	Continued	Continued, email received 11/2/20 Continued to the April hearing, email received 1/18/21	<input type="checkbox"/>
63-2020	Denbury Onshore, LLC	Pilot Enhanced Recovery Project, Madison Group, 10N-58E-8: S2NE, E2SW, SWSW, SE, 9: W2SW, 17: N2NE, SWNE, NW.	Continued	Continued, email received 11/2/20 Continued to the April hearing, email received 1/18/21	<input type="checkbox"/>
64-2020	Denbury Onshore, LLC	Permanent spacing unit, Mission Canyon Formation / Madison Group, 4N-62E-19: NWSW, S2SW, 30: W2NE, E2NW and 4N-61E-24: NWNE, S2NE, NESE (Little Beaver East Unit MC22-30NH)	Continued	Well is located in Little Beaver Field, well called a Little Beaver East Unit MC22-30NH Requested continuance at the time of hearing Continued to the April hearing, email received 1/14/21	<input type="checkbox"/>
70-2020	A&S Mineral Development Co., LLC	Change of Operator from Anadarko Minerals, Inc. to A&S Mineral Development Co., LLC			<input type="checkbox"/>
5-2021	Kykuit Resources, LLC	Show Cause: failure to file production reports and pay administrative fees.			<input type="checkbox"/>
6-2021	Lyon, John J.	Show Cause: failure to file production reports and pay administrative fees.			<input type="checkbox"/>
7-2021	MBI Oil and Gas, LLC	Show Cause: failure to pay administrative fees assessed for delinquent reporting.			<input type="checkbox"/>
8-2021	Painted Pegasus Petroleum LLC dba P3 Petroleum LLC	Show Cause: failure to file production reports and pay administrative fees.			<input type="checkbox"/>

41-2020	Shadwell Resources Group, LLC	Show cause: why Administrative Order 3-A-2020 issued at the June 24, 2020, business meeting should not remain in effect for the Velma SWD 1-10H well, API # 25-083-22531, located in the NW¼NW¼ of Section 10, T23N-R58E, Richland County, Montana. It was ordered that Shadwell Resources Group, LLC must immediately cease operations at the Velma SWD 1-10H well and that no additional fluids be transported to the location until violations are remedied, compliance is confirmed by inspection, and this order is lifted by the Administrator. Shadwell is subject to a \$250 fine for each day after August 24, 2020, that the violations remain unresolved.	<input type="checkbox"/>
51-2020	Roland Oil and Gas	Show Cause: why additional penalties should not be assessed for failure to file delinquent production reports, failure to pay the penalty assessed for delinquent reporting, and failure to appear at the August 6, 2020, public hearing.	<input type="checkbox"/>
52-2020	Zeiders Bros. Oil & Gas Company, L.L.C.	Show Cause: why it should not immediately plug and abandon its Rudolph Haynie 1-5 well, API # 25-055-21207, located in the SE¼NE¼ of Section 5, T22N-R47E, McCone County, Montana before the October 1, 2020, public hearing and pay the outstanding fine in the amount of \$10,500, as required by Board Order 3-2020.	<input type="checkbox"/>
71-2020	Pamect Oil, Keith E. Tyner Db	Show Cause: failure to file production reports and pay administrative fees.	<input type="checkbox"/>
73-2020	Hawley Hydrocarbons, Merrill&Carol Hawley Db	Show Cause: why additional penalties should not be assessed for failure to file correct production reports, failure to pay the penalty assessed for delinquent reporting, and for failure to pay the \$1,000 fine assessed for not appearing at the October 1, 2020, public hearing.	<input type="checkbox"/>
74-2020	Hawley Oil Company	Show Cause: why additional penalties should not be assessed for failure to pay the penalty assessed for delinquent reporting, and for failure to pay the \$1,000 fine assessed for not appearing at the October 1, 2020, public hearing.	<input type="checkbox"/>
75-2020	Hawley-Northrup	Show Cause: why additional penalties should not be assessed for failure to file delinquent production reports, failure to pay the penalty assessed for delinquent reporting, and for failure to pay the \$1,000 fine assessed for not appearing at the October 1, 2020, public hearing.	<input type="checkbox"/>

Montana Board Of Oil and Gas

EXHIBIT 8

Orphan Well List, by Rank

1/29/2021

065-21376	KELLY OIL AND GAS LLC	STENSVAD 2X-25	Twp: 11 N	Rge: 30 E	Sec: 25	NW NE		
Required: Plugging and Restoration Performed:			Well Status: 10			Well Location: 2		Ranking: 12
Comments: 5 1/2" casing, 2 7/8" tubing and rods pulled, pump jack on location, deadmen installed. 3 - 300 Bbl stock tanks, treater and flowlines. Pits - 2 80'X80'X10' Well has sufficient pressure to flow. Xeric Oil & Gas acquired well 7/23/08.								Contracted <input type="checkbox"/>
								Board Approved <input type="checkbox"/>
105-21573	WIND RIVER HYDROCARBONS, INC.	CORNWELL 1-14	Twp: 30 N	Rge: 38 E	Sec: 14	SW NE		
Required: Plugging and Restoration Performed:			Well Status: 10			Well Location: 1		Ranking: 11
Comments: Well will flow water to surface, Ball valve has small leak.								Contracted <input type="checkbox"/>
								Board Approved <input checked="" type="checkbox"/>
083-21384	TOI OPERATING	MT AG. STA. 28-41	Twp: 23 N	Rge: 59 E	Sec: 28	NE NE		
Required: Plugging and Restoration Performed:			Well Status: 3			Well Location: 6		Ranking: 9
Comments: 11/9/20 not classified as orphan in database due to court action by Board.								Contracted <input type="checkbox"/>
								Board Approved <input type="checkbox"/>
069-06567	BANNETTIN, J.C.	MITCHELL 3-A	Twp: 15 N	Rge: 30 E	Sec: 21	SW SW NE		
Required: Plugging and Restoration Performed:			Well Status: 4			Well Location: 4		Ranking: 8
Comments: Oil and water seeping to the surface reported by landowner. Seep is small, located with-in quarter mile of the Musselshell River. An investigation will need to be conducted to locate the source of the seep. No reclamation will be required other then the removal of contaminated soil at the seep area.								Contracted <input type="checkbox"/>
								Board Approved <input type="checkbox"/>
083-21193	TOI OPERATING	THEIL 14-23	Twp: 22 N	Rge: 59 E	Sec: 14	SE NE SW		
Required: Plugging and Restoration Performed:			Well Status: 3			Well Location: 5		Ranking: 8
Comments: As of 11/9/2020 not classified as orphan due to court action by the Board.								Contracted <input type="checkbox"/>
								Board Approved <input type="checkbox"/>
073-05347	MONTANA OIL FIELD ACQUISITION I, LLC	MONTANA A 2	Twp: 28 N	Rge: 5 W	Sec: 36	NE SE SW		
Required: Plugging and Restoration Performed:			Well Status: 3			Well Location: 5		Ranking: 8
Comments: Bond forfeiture, 2017 Equipment list: pump unit, rods, tubing, pump unit shack with motor. Tank battery consists of a gun barrel and two 250 bbl tanks, the gun barrel contains oil and water and could possibly be a leak hazard in the winter. Location is 1/4 mile from residence. [LIEN ON SURFACE EQUIPMENT - RICK RICE; MAY FORECLOSE, 8/1/2018 CALL.]								Contracted <input type="checkbox"/>
								Board Approved <input checked="" type="checkbox"/>
095-21211	MOUNTAIN PACIFIC GENERAL INC.	LUTGEN 1-34	Twp: 1 N	Rge: 21 E	Sec: 34	NE NE		
Required: Plugging and Restoration Performed:			Well Status: 2			Well Location: 5		Ranking: 7
Comments: Well: 2 3/8" tbg and rods in 5 1/2" csg. Wellheads 2" ports open. Location on level ground near county road. Sentinel 340 pumping unit on skid. Area fenced, misc tbg and steel posts. Large pit south of the pumping unit and another pit near ranch hand house unoccupied at time of report 8/30/17.								Contracted <input type="checkbox"/>
								Board Approved <input checked="" type="checkbox"/>



February 1, 2021

Dear Montana Board of Oil & Gas,

The old oil well (MT Ag. Sta. 28-41 well) at Montana State University Eastern Agricultural Research Center at Sidney, MT has not been in operation for a while. The well owner has removed the engine and pump jack, but he left the rusty storage tanks and the contaminated well site in the middle of our research field. This oil well needs to be plugged, the storage tanks need to be removed, and the contaminated site needs to be restored immediately, because the orphaned oil well is causing many negative impacts on our research activities and the soil and water quality of the research center, and potentially causing ground water contamination in the region. The negative impacts include:

- 1) The two rusty storage tanks block our sprinkler irrigation system moving across the field, which affects our crop production and agricultural research projects.
- 2) The rusty storage tanks are going to leak petroleum and salts to our research field and ground water, which will cause long-term pollutions to our research field and ground water. The two storage tanks look very rusty and will leak any time. The well owner built a dike surrounding the storage tanks, but this dike will not be able to stop any leak seeping to our field and potentially to ground water.
- 3) The well site is very weedy. A lot of weeds are growing on the site, and some of them are noxious weeds. With the owner abandoning the well, the weeds are growing wild at the site. Weed seeds are spreading all over our experiment station and contaminating our lands, which has affected our research activities and caused economic losses.

Therefore, I urge the Board to approve our request to plug this oil well, remove the rusty storage tanks, and restore the site immediately.

Thank you very much for your help to restore this site, prevent pollution to state land, and support the agricultural research at the MSU-Eastern Agricultural Research Center.

Sincerely,

Chengci Chen, Superintendent
MSU-Eastern Agricultural Research Center

Department
of
Research Centers

**Eastern Agricultural
Research Center**

1501 North Central Avenue
Sidney, MT 59270

Tel (406) 433-2208
Fax (406) 433-7336
<http://ag.montana.edu/earc>

SUMMARY PAGE

FORWARD ENERGY LLC – YELLOWSTONE COUNTY, MONTANA

- Three wells have been shut-in for over 10 years.
 - Two oil wells and one gas well. The gas well has never produced.
- Landowner wants the two oil wells to be plugged – it was reported the lease has expired.
- Mr. Tim Beeman sent in sundries indicating the price of oil would need to be \$80 / barrel for six months to turn wells to production. Mr. Beeman also indicated someone is interested in the gas well.

The attachments contain the Enforcement Status Report, Shut-In Well Report, Sundry Notices from the operator, and Bond Summary Report

Enforcement Status Report*Run Date: 1/27/2021**Page 1 of 1*

Forward Energy, LLC**1st Action: 5/21/2020****Action Required:****Closed:****Enforcement Items:**

Inactive Wells - Landowner

Brown 2-12 and Brown 1-12. Forquer 42-25 added.

Action:

Letter	1/27/2021	Letter addressing board business meeting mailed.
Other	12/15/2020	Future plans for well received.
Telephone Call	12/2/2020	Tim Beeman called, will send in paperwork.
Other	12/2/2020	Tim Beeman sent statement for all 3 wells. \$80.00 oil to be economic, interest in forquer well.
Other	11/5/2020	Return receipt received for 11/2/20 letter (Tracy Beeman in Lavina, MT).
Letter, Certified	11/2/2020	Follow up letter asking economics and plans for Forquer 42-25 well.
Other	7/13/2020	Return receipt received for 7/1/2020 letter.
Letter, Certified	7/1/2020	Letter addressing Forquer 42-25 update intentions.
Telephone Call	7/1/2020	Spoke to Doug Strauch, he will provide lease document.
Other	6/25/2020	2 sundries received stating plans for wells.
Telephone Call	6/24/2020	Spoke to Tim Beeman. Working on getting lease, want to keep wells.
Other	6/5/2020	Return receipt received for 6/2/2020 letter.
Letter, Certified	6/2/2020	Letter requesting plans for wells sent to 450 Buffalo Highway, Lavina, MT.
Other	6/1/2020	1212 Grand Ave, #121 letter came back undeliverable.
Other	5/29/2020	TN return receipt received for 5/21/2020 letter.
Letter, Certified	5/21/2020	Letter requesting plans for the wells sent to MT and TN addresses.

Comment: Surface owner Doug Strauch (406) 860-1312. Doug Strauch called with concerns about two wells on his land. The mineral leases expired on February 23rd of this year and his family has no intention of releasing the minerals. He would like to see the wells gone (plugged) and all surface equipment removed. Neither has produced since Nov 2007. Brown 2-12 API# 111-21192 and the Brown 1-12 API# 111-21174. Doug Strauch has spoken with a Mr. Tracy Beeman with Forward Energy about this matter. He has got nowhere with Forward. Tracy Beeman is saying that he needs to talk to his partner and that has never happened. (it's possible that his partner is dead, passed away not long ago).

Shut-In Wells by Operator

1/27/2021
10:43:54 AM

492 A

			Wells	SI	%	
Forward Energy, LLC			/ Well	3	3	100%

G5	Single Well Bond	\$10,000	\$10,000.00	1	1	100%
G4	Single Well Bond	\$10,000	\$10,000.00	1	1	100%
G3	Single Well Bond	\$1,500	\$1,500.00	1	1	100%

SI Two to Five Years	SI Five to Ten Years	SI Greater than Ten Years	Total
0	1	2	3

492/G3	Single Well Bond				Last Non-Zero
492 G3	25111212370000 Forquer 42-25	4N-24E-25 SE NE	1980 FNL, 1010 FEL	-----	
492/G4	Single Well Bond				Last Non-Zero
492 G4	25111211740000 Brown 1-12	4N-25E-12 SE NW NW	923 FNL, 920 FWL		5/31/2011
492/G5	Single Well Bond				Last Non-Zero
492 G5	25111211920000 Brown 2-12	4N-25E-12 NW SE NW	1727 FNL, 1742 FWL		10/31/2007

1 Operator(s) Included in Report

Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS

Operator Forward Energy LLC Address 1483 N Mt Juliet Rd #158 City Mount Juliet State TN Zip Code 37122 Telephone 800 492 7796 Fax _____		Lease Name: Brown Type (Private/State/Federal/Tribal/Allotted): Private Well Number: 1-12 Unit Agreement Name: Field Name or Wildcat: Crooked Creek Township, Range, and Section: 12 T4N R25E County: Yellowstone
Location of well (1/4-1/4 section and footage measurements): (1/4-1/4 section and footage measurements): NWNW SEC12, (923' FNL, 920' FWL)		
API Number: 25 1112 1174 State County Well	Well Type (oil, gas, injection, other): oil well	

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans <input type="checkbox"/> Notice of Intention to Run Mechanical Integrity Test <input type="checkbox"/> Notice of Intention to Stimulate or to Chemically Treat <input type="checkbox"/> Notice of Intention to Perforate or to Cement <input type="checkbox"/> Notice of Intention to Abandon Well <input type="checkbox"/> Notice of Intention to Pull or Alter Casing <input type="checkbox"/> Notice of Intention to Change Well Status <input type="checkbox"/> Supplemental Well History <input type="checkbox"/> Other (specify) <u>When to produce well</u> <input checked="" type="checkbox"/>	Subsequent Report of Mechanical Integrity Test <input type="checkbox"/> Subsequent Report of Stimulation or Treatment <input type="checkbox"/> Subsequent Report of Perforation or Cementing <input type="checkbox"/> Subsequent Report of Well Abandonment <input type="checkbox"/> Subsequent Report of Pulled or Altered Casing <input type="checkbox"/> Subsequent Report of Drilling Waste Disposal <input type="checkbox"/> Subsequent Report of Production Waste Disposal <input type="checkbox"/> Subsequent Report of Change in Well Status <input type="checkbox"/> Subsequent Report of Gas Analysis (ARM 36.22.1222) <input type="checkbox"/>
--	---


Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

The economic issues today have us waiting for the oil price to recover and for oil to be in favor again with investors. When we say recover we have to tie that to it being economical to produce. The price may be good but the economics may not as the price to produce increases. If we see the price stabilize at say \$80 for about 6 months and the economics and availability of equipment to produce is cost effective we should be able to move forward with production. We would like to revisit the viability in the spring of 2021.

BOARD USE ONLY	
Approved _____ Date	
Name	Title

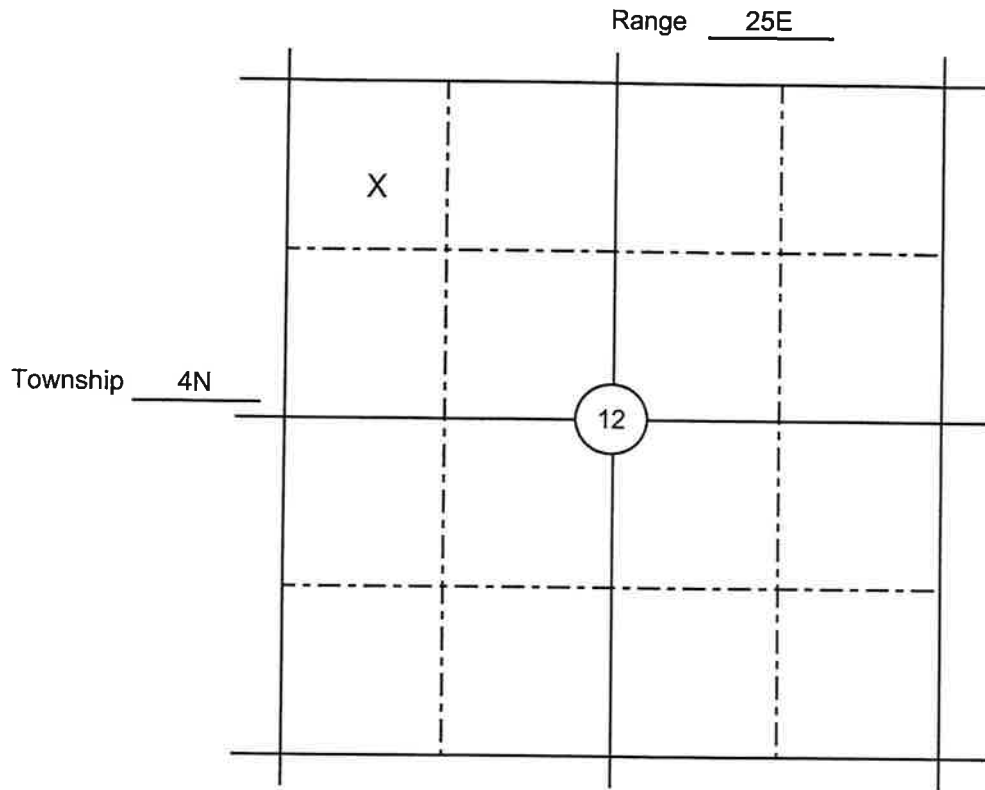
The undersigned hereby certifies that the information contained on this application is true and correct:

12-02-2020	
Date	Signed (Agent)
Timothy J Beeman Managing Member	
Print Name and Title	
Telephone: _____	800 492 7796

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS

Operator Forward Energy LLC Address 1483 N Mt Juliet Rd #158 City Mount Juliet State TN Zip Code 37122 Telephone 800 492 7796 Fax	Lease Name: Brown Type (Private/State/Federal/Tribal/Allotted): Private Well Number: 2-12 Unit Agreement Name: Field Name or Wildcat: Crooked Creek Township, Range, and Section: 12 T4N R25E County: Yellowstone
Location of well (1/4-1/4 section and footage measurements): (1/4-1/4 section and footage measurements): SENW SEC12, (1727' FNL, 1742' FWL)	
API Number: 25 1112 1192 State County Well	Well Type (oil, gas, injection, other): oil well

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans <input type="checkbox"/> Notice of Intention to Run Mechanical Integrity Test <input type="checkbox"/> Notice of Intention to Stimulate or to Chemically Treat <input type="checkbox"/> Notice of Intention to Perforate or to Cement <input type="checkbox"/> Notice of Intention to Abandon Well <input type="checkbox"/> Notice of Intention to Pull or Alter Casing <input type="checkbox"/> Notice of Intention to Change Well Status <input type="checkbox"/> Supplemental Well History <input type="checkbox"/> Other (specify) <u>When to produce well</u> <input checked="" type="checkbox"/>	Subsequent Report of Mechanical Integrity Test <input type="checkbox"/> Subsequent Report of Stimulation or Treatment <input type="checkbox"/> Subsequent Report of Perforation or Cementing <input type="checkbox"/> Subsequent Report of Well Abandonment <input type="checkbox"/> Subsequent Report of Pulled or Altered Casing <input type="checkbox"/> Subsequent Report of Drilling Waste Disposal <input type="checkbox"/> Subsequent Report of Production Waste Disposal <input type="checkbox"/> Subsequent Report of Change in Well Status <input type="checkbox"/> Subsequent Report of Gas Analysis (ARM 36.22.1222) <input type="checkbox"/>
--	---

Describe Proposed or Completed Operations:


Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

The economic issues today have us waiting for the oil price to recover and for oil to be in favor again with investors. When we say recover we have to tie that to it being economical to produce. The price may be good but the economics may not be as the price to produce increases. If we see the price stabilize at say \$80 for about 6 months and the economics and availability of equipment to produce is cost effective we should be able to move forward with production. We would like to revisit the viability in the spring of 2021.

BOARD USE ONLY	
Approved _____	Date _____
_____	_____
Name	Title

The undersigned hereby certifies that the information contained on this application is true and correct:

12-02-2020
Date


Signed (Agent)

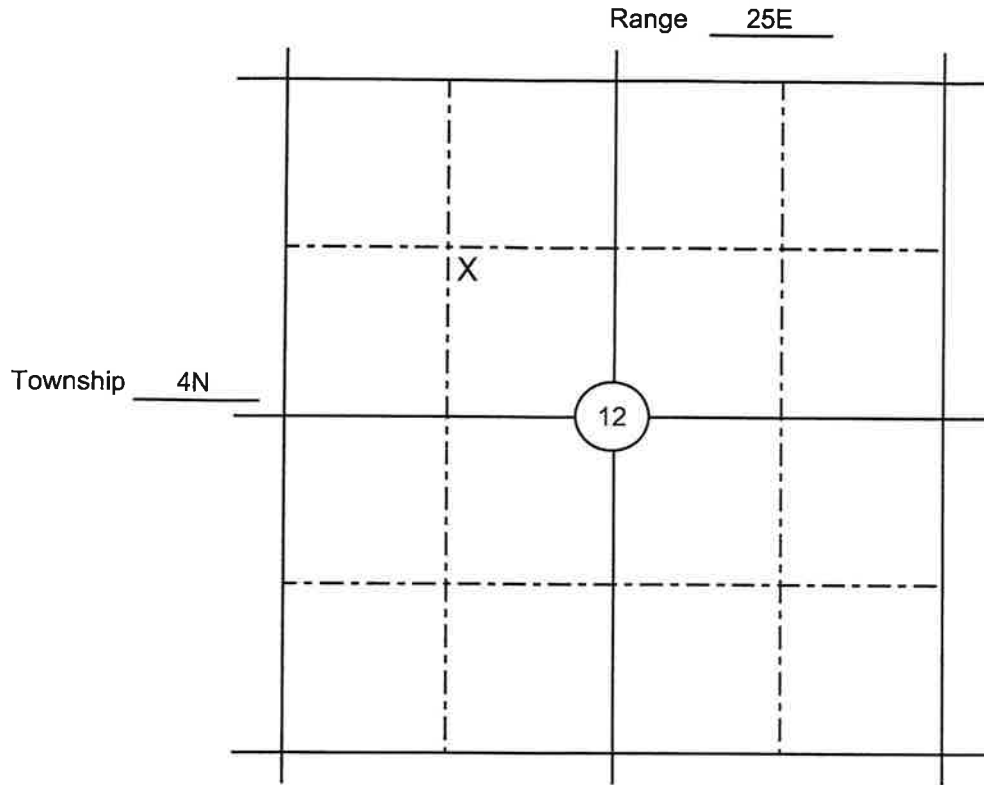
Timothy J Beeman Managing Member
Print Name and Title

Telephone: _____ 800 492 7796

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS

Operator Forward Energy LLC		Lease Name: Forquer 42-25	
Address 1483 N Mt Juliet Rd #158		Type (Private/State/Federal/Tribal/Allotted): Private	
City Mount Juliet	State TN	Zip Code 37122	Well Number: 42-25
Telephone 800 492 7796	Fax		Unit Agreement Name:
Location of well (1/4-1/4 section and footage measurements): (1/4-1/4 section and footage measurements): 4N24E SEC25 1980FNL 1010FEL SENE			Field Name or Wildcat: Forquer
API Number: 25 1112 1237 State County Well	Well Type (oil, gas, injection, other): oil well		Township, Range, and Section: 4N 24E SEC25
			County: Yellowstone

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans <input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test <input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test <input type="checkbox"/>	Subsequent Report of Stimulation or Treatment <input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat <input type="checkbox"/>	Subsequent Report of Perforation or Cementing <input type="checkbox"/>
Notice of Intention to Perforate or to Cement <input type="checkbox"/>	Subsequent Report of Well Abandonment <input type="checkbox"/>
Notice of Intention to Abandon Well <input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing <input type="checkbox"/>
Notice of Intention to Pull or Alter Casing <input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal <input type="checkbox"/>
Notice of Intention to Change Well Status <input type="checkbox"/>	Subsequent Report of Production Waste Disposal <input type="checkbox"/>
Supplemental Well History <input type="checkbox"/>	Subsequent Report of Change in Well Status <input type="checkbox"/>
Other (specify) <u>When to produce well</u> <input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222) <input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>

Describe Proposed or Completed Operations:

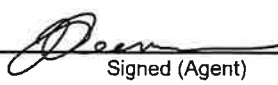
Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

We do have interest in the well as a stranded well. We have a company that we are talking to to test the well for production. If viable we have a possible buyer. Again, the economic issues and Covid-19 today have us waiting. We would like to revisit the testing in the spring of 2021.

BOARD USE ONLY	
Approved _____	
Date	
_____	_____
Name	Title

The undersigned hereby certifies that the information contained on this application is true and correct:

12-02-2020
Date


Signed (Agent)

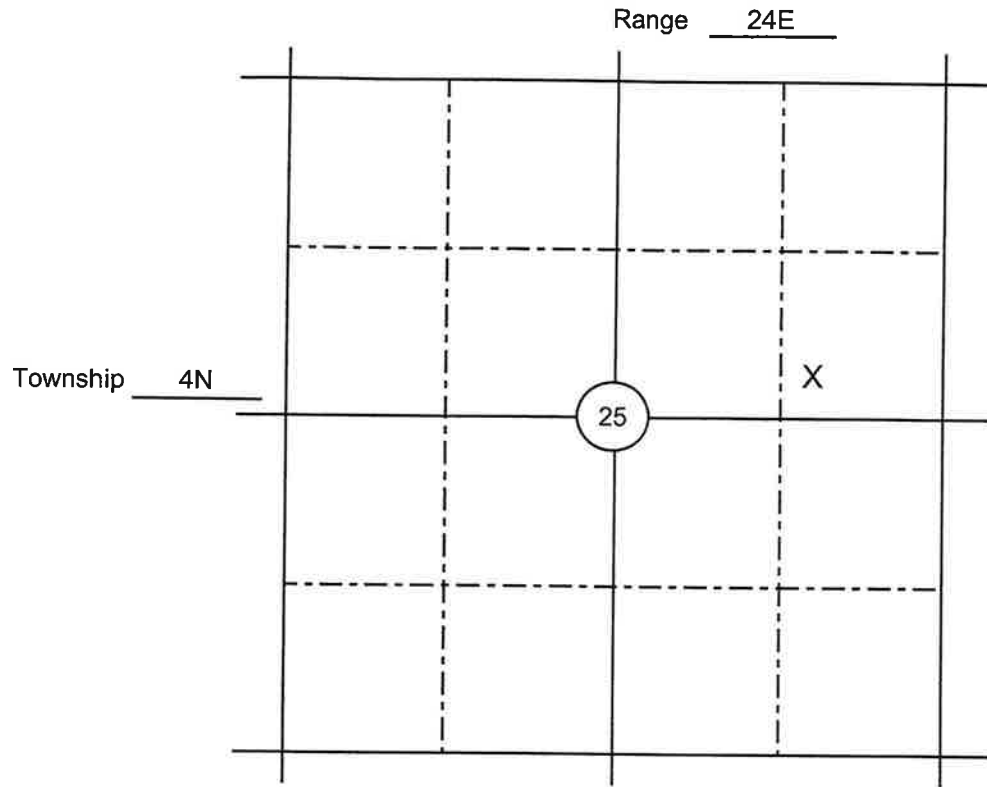
Timothy J Beeman Managing Member
Print Name and Title

Telephone: 800 492 7796

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

Plugging and Reclamation Bonds With Well List

FORWARD ENERGY, LLC		492	Bond: G3	\$1,500.00	Single Well Bond	Active	Wells: 1	Allowed: 1	
Certificate of Deposit	Active	US BANK - BILLINGS		\$1,500.00			Approved	9/15/2006	
API #	Operator	Well		Location		Field	TD	PBTD	Status
111-21237	Forward Energy, LLC	Forquer 42-25		4 N 24 E 25 SE NE 1980N 1010E		Wildcat Yellowstone, N	1852	1806	SI GAS

Comment: Forquer 42-25,

FORWARD ENERGY, LLC		492	Bond: G4	\$10,000.00	Single Well Bond	Active	Wells: 1	Allowed: 1	
Certificate of Deposit	Active	FIRST INTERSTATE BANK		\$10,000.00			Approved	8/5/2016	
API #	Operator	Well		Location		Field	TD	PBTD	Status
111-21174	Forward Energy, LLC	Brown 1-12		4 N 25 E 12 SE NW NW 923N 920W		Crooked Creek	6098	5140	SI OIL

Comment: To cover Brown 1-12 well, API#111-21174

FORWARD ENERGY, LLC		492	Bond: G5	\$10,000.00	Single Well Bond	Active	Wells: 1	Allowed: 1	
Certificate of Deposit	Active	FIRST BANK BILLINGS		\$10,000.00			Approved	8/5/2016	
API #	Operator	Well		Location		Field	TD	PBTD	Status
111-21192	Forward Energy, LLC	Brown 2-12		4 N 25 E 12 NW SE NW 1727N 1742W		Crooked Creek	5140		SI OIL

Comment: To cover Brown 2-12 well, API#111-21192

SUMMARY PAGE

YOUNG SANDERS E&P, LLC – TOOLE COUNTY, MONTANA

- Gas well has been shut-in for over 10 years – has never produced gas.
- Letters were sent requesting the operator's plans for the well in June 2020, August 2020, and November 2020. No response received.

The attachments contain the Enforcement Status Report, Shut-In Well Report, and Bond Summary Report

Enforcement Status Report**Run Date:** 1/27/2021Page 1 of 1

Young Sanders E&P, LLC**1st Action:** 6/7/2019**Action Required:** 12/2/2020**Closed:****Enforcement Items:**

Inactive Wells - Other

State 16-16 API: 2510124084.

Action:

Letter	1/27/2021	Letter addressing board business meeting sent.
Other	11/7/2020	Letter from 11/4/20 delivered.
Letter, Certified	11/4/2020	Follow up on 6/7/2019 letter.
Letter	8/28/2019	Letter requesting plan for well.
Other	7/2/2019	Return receipt received.
Letter, Certified	6/7/2019	Letter asking for update.

Comment: SIGW. Change of operator to Young Sanders E&P, LLC. Well is SI and was saved as BI gas well but is noncommercial. 4-1/2" csg SI w/4" valve swaged to a 2" ball valve. Well ID is posted. No production equipment and no gathering line. Sfc restored on farmland, 4 deadmen anchors exist. OK to change operator. Believe plans are to P&A well per Don Lee Law Office. Rec'd complaint from sfc owner, B&B ranch/mike ehlers, who farms adj section to this well. Mr Ehlers has a saline seep area .25 mi NE of wellbore that is growing larger & is concerned that well may be leaking. Checked MBOGC files and CBL on well shows isolation from sfc on prod csg. Insp agreed to check sfc csg for water leak/flow. 4 1/2 prod csg, no tbg w/ 4 1/2 gate valve & swaged to 2" SI ballvalve. 4 1/2 csg has 76 psi gas pressure measured w/ ITG. Unable to gauge 4 1/2 x 7" annulus. Opened sfc valve slightly, some sfc gas on annulus, blew down in < 1 minute, no fluid. No pits/leaks. Site reclaimed, farmland. Site farmed over. 4 rig deadmen remain. ID posted.

Shut-In Wells by Operator

1/27/2021
10:45:41 AM

778 A

Young Sanders E&P, LLC

Wells SI %

/ Well	1	1	100%
--------	---	---	------

G1	Single Well Bond	\$1,500	\$1,500.00	1	1	100%
----	------------------	---------	------------	---	---	------

SI Two to Five Years	SI Five to Ten Years	SI Greater than Ten Years	Total
0	0	1	1

778/G1 Single Well Bond

Last Non-Zero

778 G1	25101240840000 State 16-16	35N-1E-16 SE SE	1200 FSL, 1000 FEL	-----
--------	----------------------------	-----------------	--------------------	-------

1 Operator(s) Included in Report

Plugging and Reclamation Bonds With Well List

YOUNG SANDERS E&P, LLC		778	Bond: G1	\$1,500.00	Single Well Bond	Active	Wells:	1	Allowed:	1	
Certificate of Deposit	Active	FIRST STATE BANK OF SHELBY			\$1,500.00		Approved		4/2/2015		
API #	Operator	Well		Location			Field	TD	PBTD	Status	
101-24084	Young Sanders E&P, LLC	State 16-16		35 N	1 E	16	SE SE 1200S 1000E	Short Creek	3550	1440	SI GAS

Comment: To cover the State 16-16 well, API#101-24084